## Suriname Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	MFS	Prob.	Oil (MMBO)			Gas (BCFG)				NGL (MMBNGL)					
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
Total: Assessed onshore portions of Suriname															
Oil Fields	1	1.00	14	58	131	63	19	78	192	89	1	4	10	4	
Gas Fields		1.00					10	68	237	88	0	2	9	3	
Total	ı	1.00	14	58	131	63	28	146	428	176	1	6	19	8	
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Total: Assessed offshore portions of Suriname															
Oil Fields	1 1.0	1.00	2,323	11,850	27,812	12,966	4,324	22,846	58,225	25,862	241	1,328	3,678	1,551	
Gas Fields		1.00					1,538	8,505	23,715	9,965	64	362	1,075	437	
Total	ı	1.00	2,323	11,850	27,812	12,966	5,862	31,351	81,940	35,827	304	1,690	4,754	1,988	
	Grand Total: Assessed portions of Suriname														
Oil Fields	s	1.00	2,337	11,908	27,942	13,029	4,342	22,925	58,417	25,951	242	1,331	3,688	1,555	
Gas Fields							1,548	8,573	23,952	10,052	64	364	1,084	440	
Total	ı	1.00	2,337	11,908	27,942	13,029	5,891	31,497	82,368	36,003	306	1,696	4,773	1,995	